

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2004**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,622	—	10,073	-154	720	0	14,802	19	0
Natural Gas Liquids and LRGs	1,829	649	345	—	217	—	389	35	2,182
Pentanes Plus	277	—	67	—	12	—	175	9	149
Liquefied Petroleum Gases	1,552	649	278	—	205	—	215	26	2,033
Ethane/Ethylene	695	22	(s)	—	71	—	0	0	647
Propane/Propylene	534	571	221	—	68	—	0	21	1,236
Normal Butane/Butylene	142	82	43	—	26	—	106	5	130
Isobutane/Isobutylene	182	-27	13	—	39	—	109	0	20
Other Liquids	105	—	1,092	—	98	—	990	56	52
Other Hydrocarbons/Oxygenates	427	—	42	—	6	—	425	38	0
Unfinished Oils	—	—	478	—	25	—	408	0	45
Motor Gasoline Blend. Comp.	-322	—	572	—	69	—	163	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-5	0	7
Finished Petroleum Products	336	16,535	1,563	—	-406	—	—	914	17,926
Finished Motor Gasoline	336	8,093	512	—	-125	—	—	144	8,922
Reformulated	—	2,825	194	—	18	—	—	(s)	3,002
Oxygenated	145	0	0	—	0	—	—	0	145
Other	191	5,268	317	—	-143	—	—	144	5,775
Finished Aviation Gasoline	—	19	(s)	—	5	—	—	0	14
Jet Fuel	—	1,505	70	—	-24	—	—	39	1,560
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,505	70	—	-24	—	—	39	1,560
Kerosene	—	59	2	—	-11	—	—	(s)	71
Distillate Fuel Oil	—	3,558	432	—	-235	—	—	99	4,126
0.05 percent sulfur and under	—	2,735	176	—	-60	—	—	19	2,952
Greater than 0.05 percent sulfur ...	—	823	256	—	-174	—	—	81	1,174
Residual Fuel Oil	—	633	291	—	-21	—	—	158	786
Naphtha For Petro. Feed. Use	—	257	12	—	-11	—	—	0	280
Other Oils For Petro. Feed. Use	—	221	175	—	4	—	—	0	392
Special Naphthas	—	47	22	—	-5	—	—	28	46
Lubricants	—	176	5	—	-23	—	—	41	163
Waxes	—	13	4	—	-2	—	—	4	15
Petroleum Coke	—	775	27	—	-44	—	—	391	454
Asphalt and Road Oil	—	438	11	—	77	—	—	6	366
Still Gas	—	683	0	—	0	—	—	0	683
Miscellaneous Products	—	59	0	—	8	—	—	2	48
Total	7,892	17,184	13,073	-154	629	0	16,181	1,024	20,161

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."